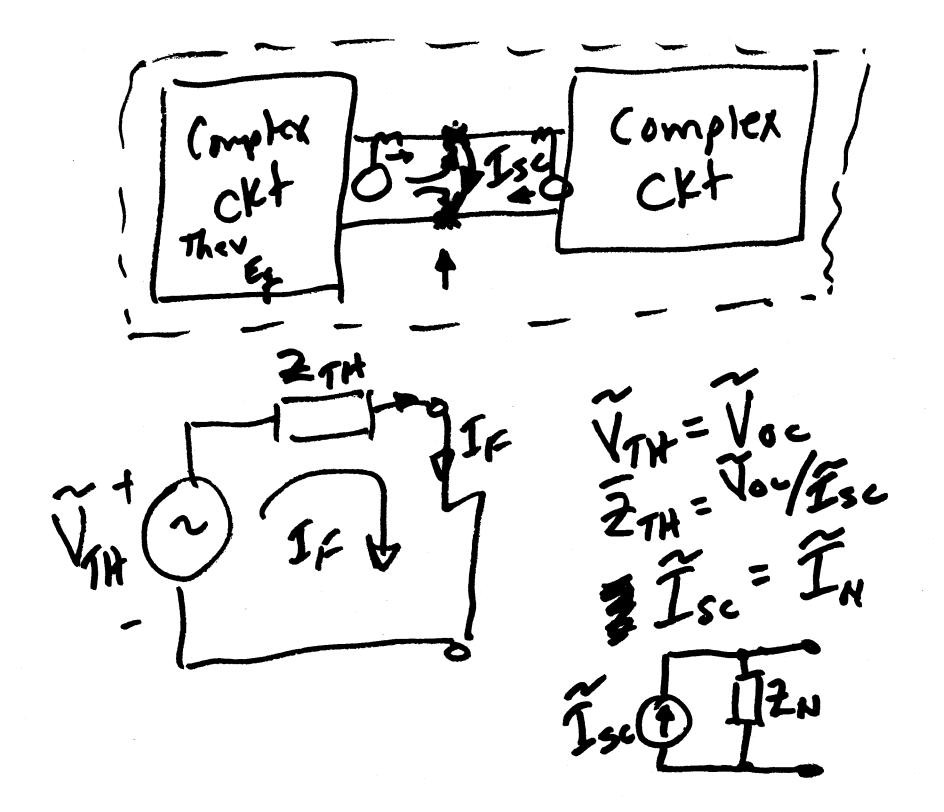
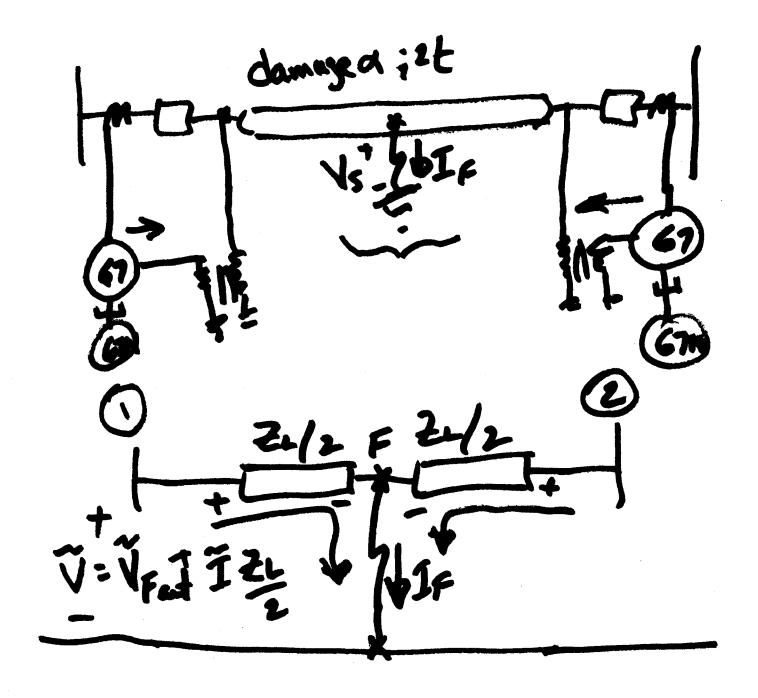
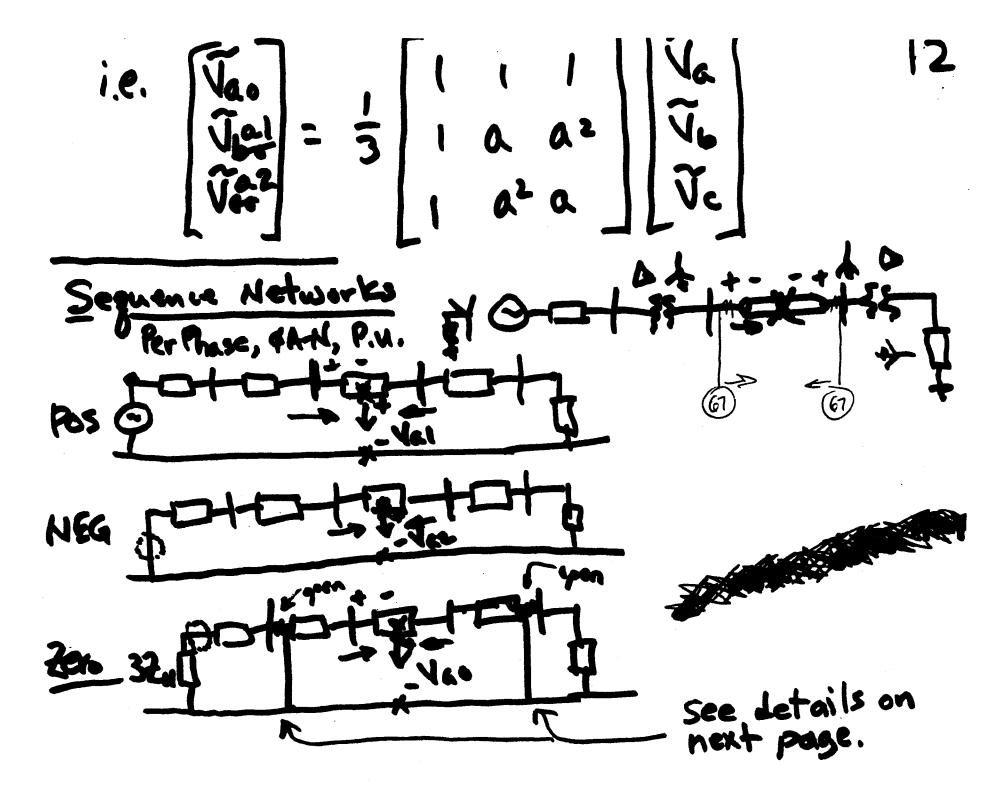
Ongoing List of Topics:

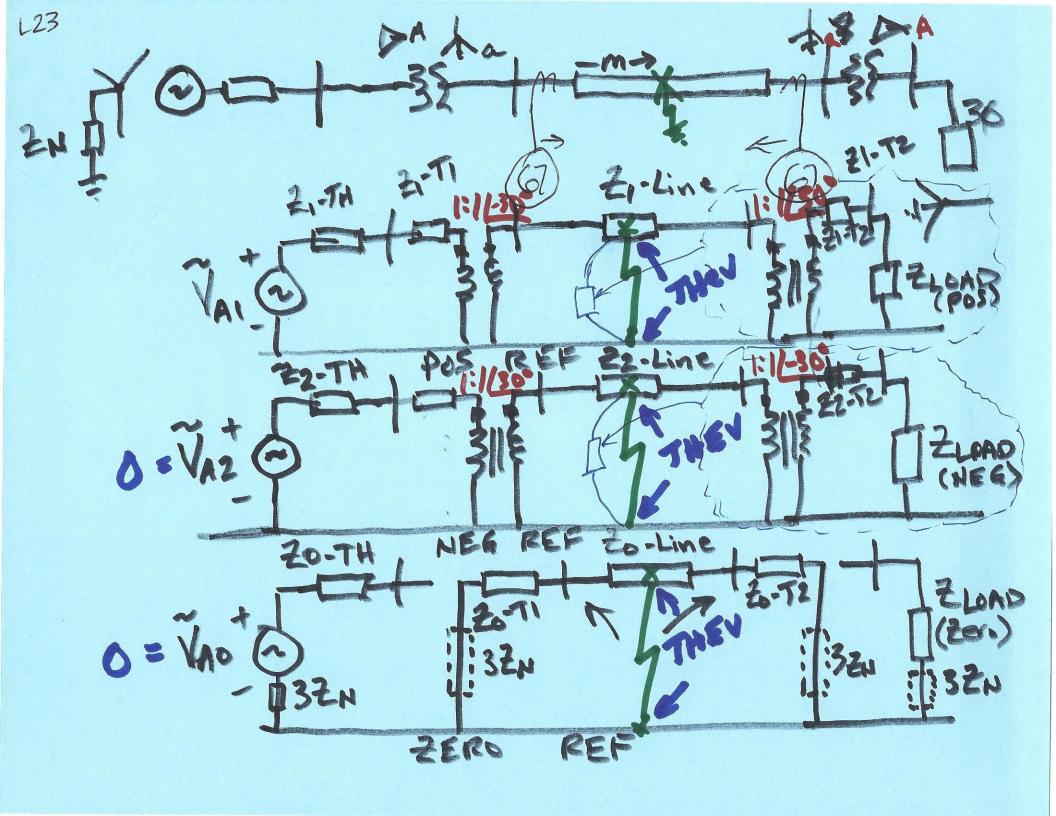
- URL: https://pages.mtu.edu/~bamork/EE5223/index.htm
- Term Project last few proj/teams being firmed up and getting moving.
 - Follow timeline, see posting on web page
 - Weeks 6 thru 9 develop formal outline w/complete reference list
- Protection fundamentals (cont'd):
 - Again overview of bus diff, xfmr diff, synch check, capacitor banks, generators, motors, etc. (take a quick run through Ch.6, also Glover & Sarma, Ch.10).
 - Sequence networks, fault calcs
 - Transformers: Y-Δ, Δ-Y, Auto-Δ
 - Overall network calculations

- Protection fundamentals in preparation for next EE5224 relaying lab:
 - Gen diff 87G quite simple, connect CTs so current flows in "do-nothing" loop through Restraint elements (resulting in near-zero current through Operate element). Use equal (preferably full) ratio with all CTs. Differential slope of trip characteristic is rather flat compared to 87T below. Example shown of how not to connect CT secondaries.
 - Xfmr diff 87T a) must connect CT secondaries to provide proper phase shift so that restraint currents flowing through restraint elements are in phase; b) relay settings are used to compensate for pri voltage ratio and CT ratios. CT accuracy problems can be a big concern due to having to use less than full CT ratio, and having Pri and Sec CTs with different accuracy levels. Differential slope of trip characteristic can be 10%, 15%, 25% to allow for mismatch (measurement error) due to CT accuracy problems.

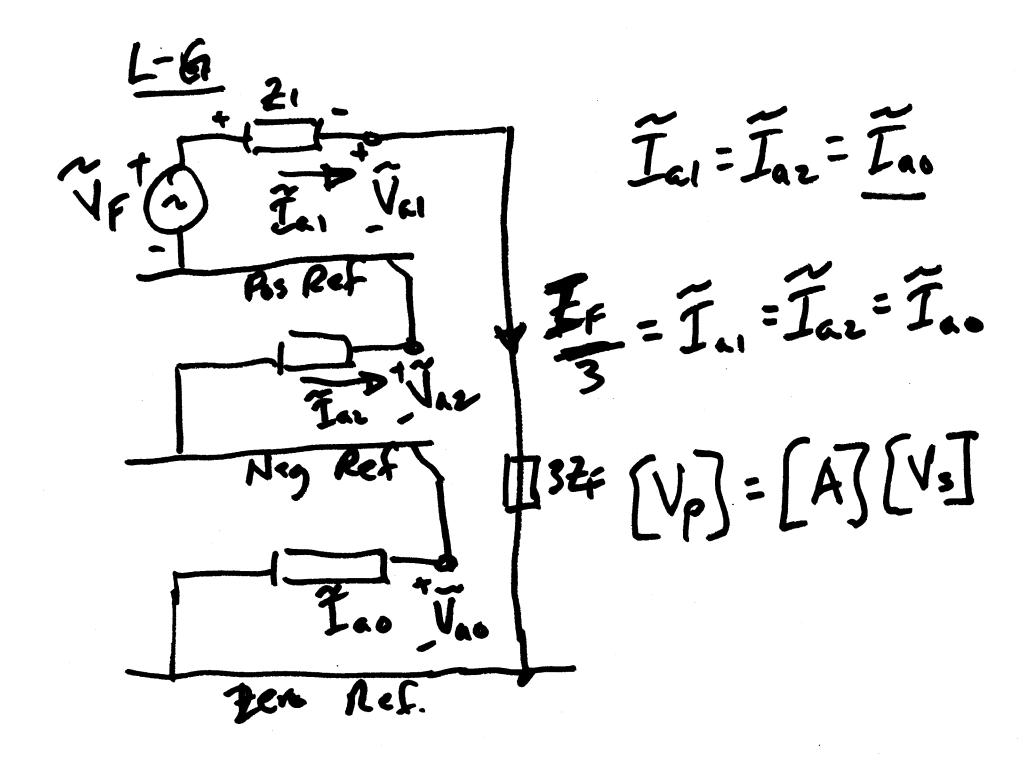


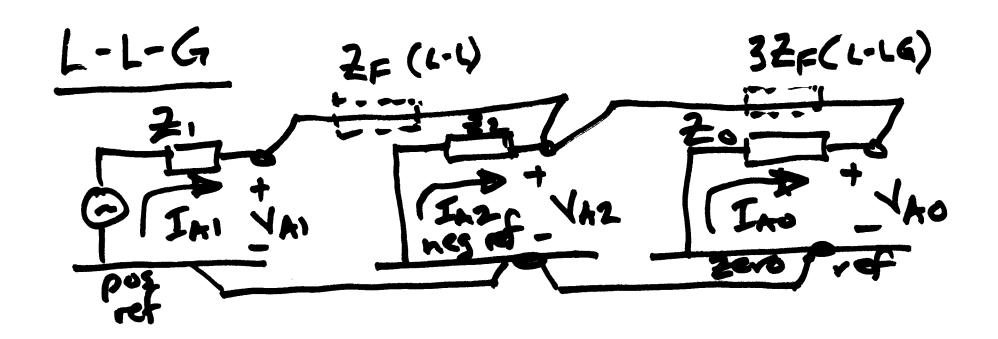






L23 Tai = In=22





L-L: Reduced case, Zo=0

8 - \$7 C - \$7 C

Fault Impedance

ZF:

- LG

- 44

-LLG

-34

Posi Bust: Vai, 1 = Vai, fault + Til = Z'L, 1 = Bust: Vai, 2 = Vai, fault + Til = Z'L, 2 = Bust: Vai, 2 = Vai, fault + Til = Z'L, 2 =

NEG: Bns 1 Vaz, 1 = Vaz, fault + Iaz, 2 F Zz, 2 F Bns 2 Vaz, 2 = Vaz, fault + Iaz, 2 F Zz, 2 F

Zero: Vao, 1 = Vao, fault + Îao, 2 = Zî, 1 = Vao, fault + Îao, 2 = Zî, 2 = Vao, fault + Îao, 2 = Zî, 2 =

Than you'll have [Is] & [Vs] at each bus.

Then can "apply" relay.
i.e. do setting>.

Phase Atys: [Va] = [A][Vao Vc] = [Val Vaz]

67 relays: Phase Qtys (i.e. A, B, C) 21 relays: Seç Qtys (i.e. pos, neg, 20)

$$\overline{Z}(\omega) = \frac{V(\omega)}{\widetilde{T}(\omega)}$$

Simplest case

If you use Yu.

ZAB = VA-VB

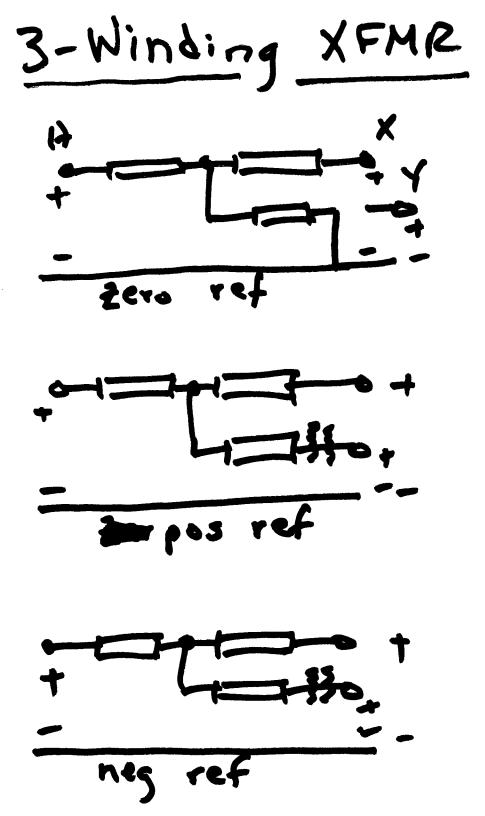
ZAB = JA-VB

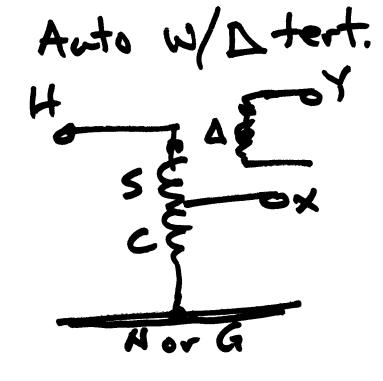
ZAB = JA-VB

ZAB = JA-VB

ZAB = JA-VB

"della currents





Key: External faut:
Its enough to
Know line currents
and voltages
at the bushings.
What about internal
fault?

Also: How can we calculate I to in new or inside A for ground polarization?

Thus: need to reconcile line Currents into xfmr, with internal currents thru coils.

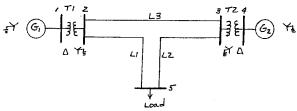
See last page of L21!

Objective: Obtain CT currents of neutral and Δ for ground polarization.

- In the 3-phase system below, the elements have the following values:
 - G1:
 - 250 MVA, 15.0 kV, $X_0=.05$, $X_1=.25$, $X_2=.20$ 500 MVA, 15.0 kV, $X_0=.05$, $X_1=.25$, $X_2=.20$ three single-phase units, high voltage side connected wye, low voltage side connected delta, Each unit is 15 kV:200 kV, 300 MVA, with a reactance of .10 A three-phase transformer, 345 kV wye:15 kV delta, 500 MVA, with a reactance of .10. $Z_0=J0$ ohms/phase, $Z_1=Z_2=J0$ ohms/phase $Z_0=J0$ ohms/phase, $Z_1=Z_2=J10$ ohms/phase, $Z_1=J0$ ohms/phase, $Z_2=J0$ ohms/phase, $Z_3=J0$ ohms/phase G2: T1:

 - T2: L1: L2: L3:

Choose a base of 345 kV, 1,000 MVA at the load and draw the per unit zero, positive, and negative impedance diagrams. Show all the impedance values on the diagrams. Assume all pre-fault bus voltages are 1.0 per unit. Neglect



- Construct the Thevenin equivalent zero, positive, and negative sequence networks for the system of problem 1 looking into the network at bus 3.
- For a L-G fault with an impedance of j.1 per unit on bus 3 in the problem above, find the a-b-c line currents flowing A. Coming from line I.2

 B. Coming from generator G1
- Repeat problem 3 for a solid L-L fault on bus 3
- Repeat problem 3 for a solid 2L-G fault on bus 3

	T.12847	.02431	.06597	.10278	T00000.		Ÿ	0
	.02431	.04514	.03681	.01944	.00000		l'.	_
Z, = j	.06597	.03681	.22847	.05278	.00000	(GI)	- 13	}
	.10278	.01944	.05278	.12222	.00000	\sim	13	· 🛏 📗
	.00000	.00000	.00000	.00000	.20000	بجمهيم	· · ·	_'
	C				.200003	Ţ., ,	₽	7월
	T.13014	.09589	.10959	.10411	.07192	Ē		l L
Z ₁ = j	.09589	.12329	.11233	.07671	.09247			
	.10959	.11233	.17123	.08767	.08425	•		
	.10411	.07671	.08767	.12329	.05753			1 -
	.07192	.09247	.08425	.05753	.10685			1 1
	-						⑤	1 1
- 1	.15517	.12069	.13448	.12931	.09655		Ϋ́Δ Ϋ́	5 ∟
Z ₂ = j	.12069	.14943	.13793	.10057	.11954	(2)	75	
	.13448	.13793	.19655	.11207	.11034	(G 2)-	-138	1
	.12931	.10057	.11207	.14943	.08046	\sim		·
	.09655	.11954	.11034	.08046	.13563	بالمسا	1	•

-fault currents and assume a pre-fault voltage of 1.0. For a line-to-ground fault with an impedance of j.06792 on bus 3, find the a-b-c per unit line currents:

- From generator 2, which has: $X_0 = .05$, $X_1 = .15$, $X_1 = .20$, $X_n = .05$ In line 1-3, which has: $X_1 = X_2 = .15$, $X_3 = .45$
- at problem 6 for a line-to-line fault on bus 3 with an impedance of i .13222 -b-c fault current for a solid two-line-to-ground fault at bus 3 of the systme of problem 6.

