

Topics for Today:

- Startup
- Web page: <https://pages.mtu.edu/~bamork/ee5220/>
- Book, references, syllabus, more are on web page.
- Software - Matlab, ATP/EMTP on remote.mtu.edu (requires VPN)
- ATP tutorials posted on our course web page
- Circuit analysis tutorials posted, "Pre-Req Material"
- EE5220-L@mtu.edu (participation = min half letter grade)

- HW#3 probs 3.2, 3.3, 3.4, 3.6, 3.12 due Feb 1st.
- ATP Simulation pointers
- Cap Bank Switching - 5 main scenarios (continued)
 - First (single) bank energization
 - Back-to-back switching
 - Outrush
 - TRV
 - Voltage Magnification

Why have Cap Banks?

- Voltage support
- Var Support (V stab)
- Power Transfer

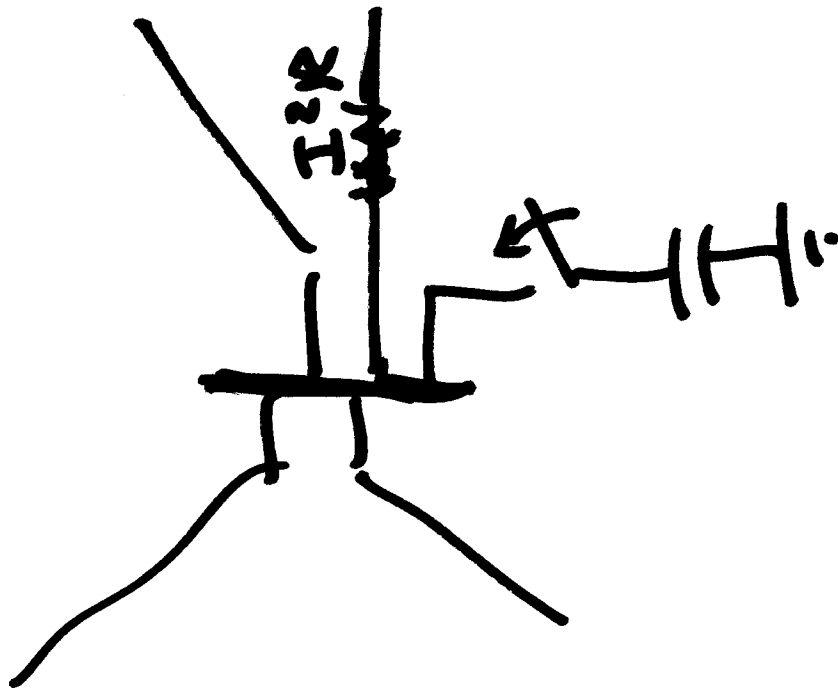


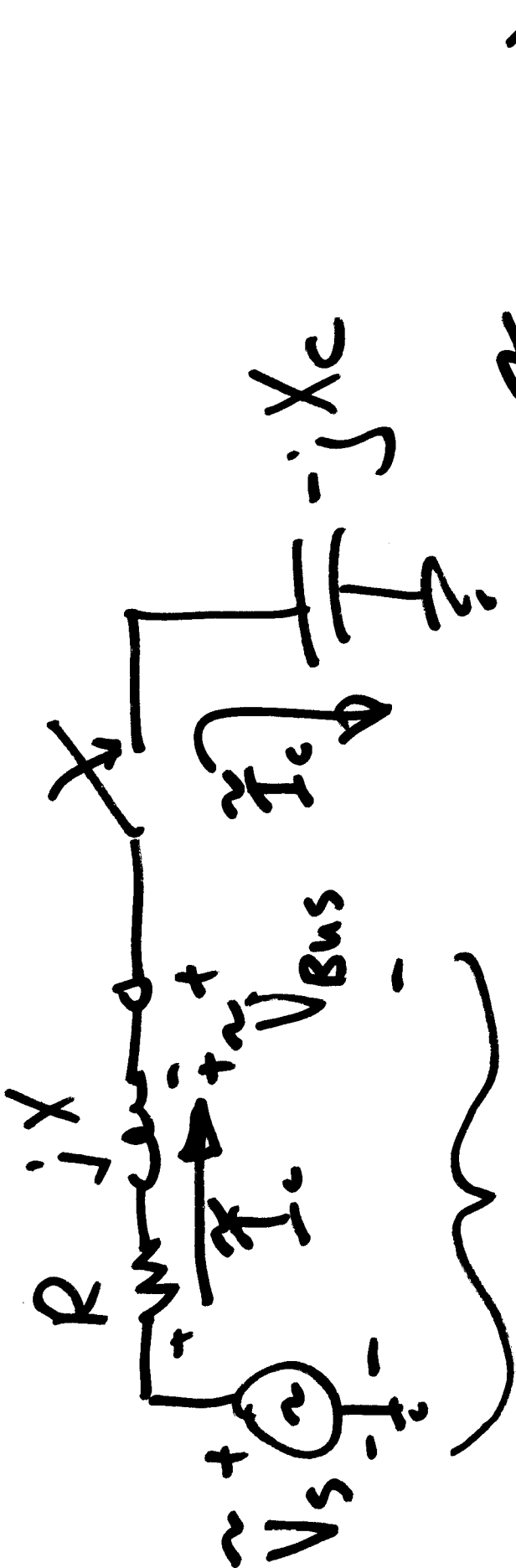
$$P_{12} = \frac{V_1 V_2 \sin(\alpha - \beta)}{X_L}$$

$$(95 \times 56)$$

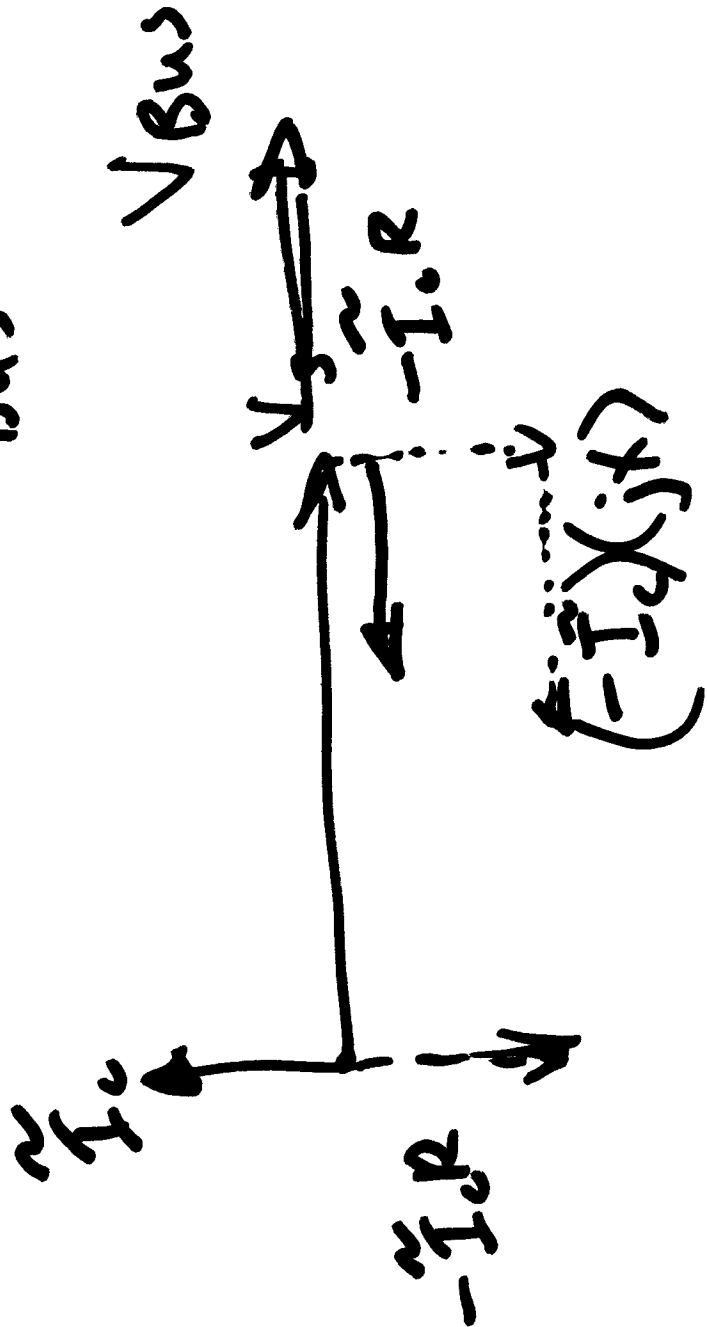
vs.

$$(1.05 \times 1.05)$$





Thev. Equiv. $\tilde{V}_{Bus} = \tilde{V}_s - \tilde{I}_e (R + j\omega L)$



→ 1)
Attached are a couple of references on sizing cap banks according to limiting voltage bump, I got this from my former substation section chief at Burns & McDonnell (from when I was a substation design engineer in Kansas City). He was with B&V at the time he made these comments, but he no longer works there.

>Subject: RE: cap bank design
>Date: Fri, 3 May 2002 14:00:15 -0500
>
>Bruce,
>
>Concerning voltage flicker/variations I think what is acceptable is some
>what a matter of opinion. I have attached a couple graphs - one from IEEE
>519 and the other from the Westinghouse T&D Reference book.

→ 2)
In addition, I found an e-mail of details that I got from BPA a couple of years back. They said "I checked with a planning engineer on our policy and we use 3% for normal system operation and 8% for an outage condition (N-1) as the maximum voltage "bump" allowed on the transmission system."

→ 3) Finally, another contact who has been involved in system planning off and on for years commented the following:
I don't believe that there is a explicit delta-V standard, other than the flicker curves. I would assume that the transmission cap switching would be infrequent. The l.f. end of the curve is once per hour, and this is far more frequent than expected cap switchings. At this end, the flicker curve is 3% for visibility, and much higher for irritation.

This delta-V is a big issue for HVDC stations, where there are many banks, and limiting bank size has a significant cost. A limit in the 2% - 3% range is typical. These banks at HVDC stations, however, tend to be switched more frequently than the typical HV transmission bank because the Q requirement is heavily dependent on Pdc. If the power transfer is load following, there may be many switchings per day, rather than the typical max of twice per day. The delta-V limit is also a proxy for other limitations governed by the ratio of Q to SC capacity, such as transients, VAR flow changes, etc.

However, in a stronger system, the practical limits on MVAR size could {result in} a smaller delta-V. These limits are things like available switchgear ratings, transient currents during switching, blown-can detection schemes, etc.

Max "bump" in $\sqrt{V_B}$

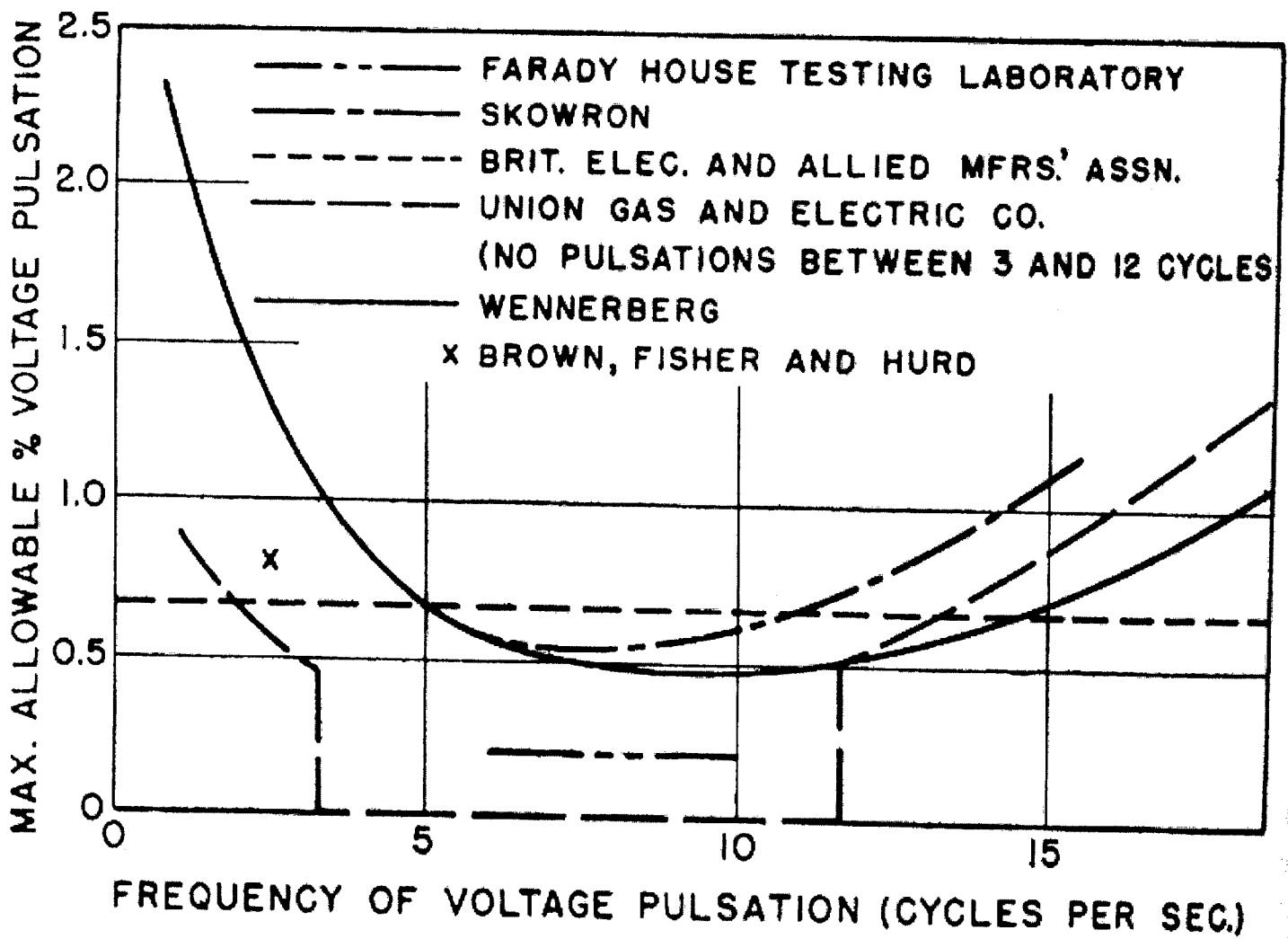
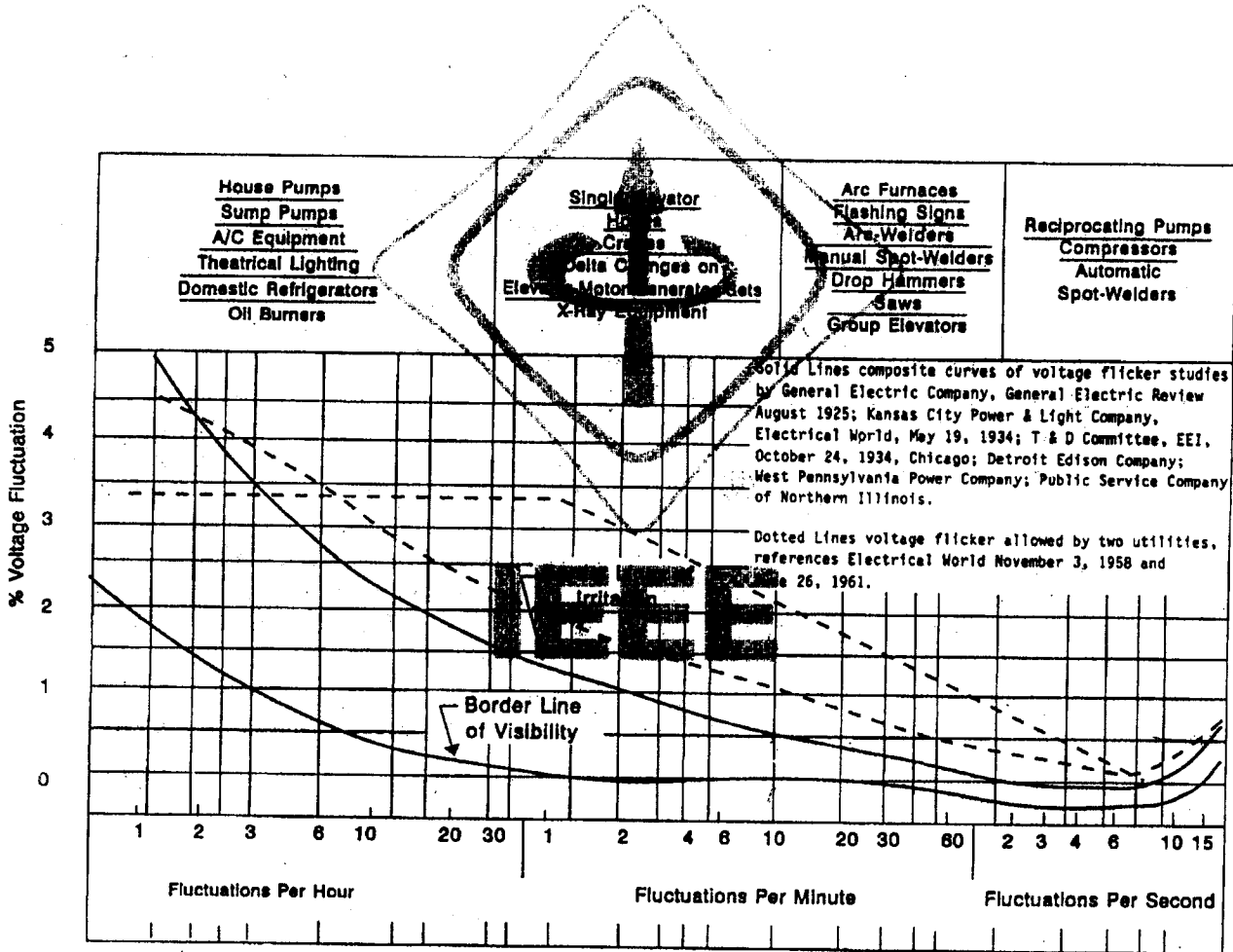


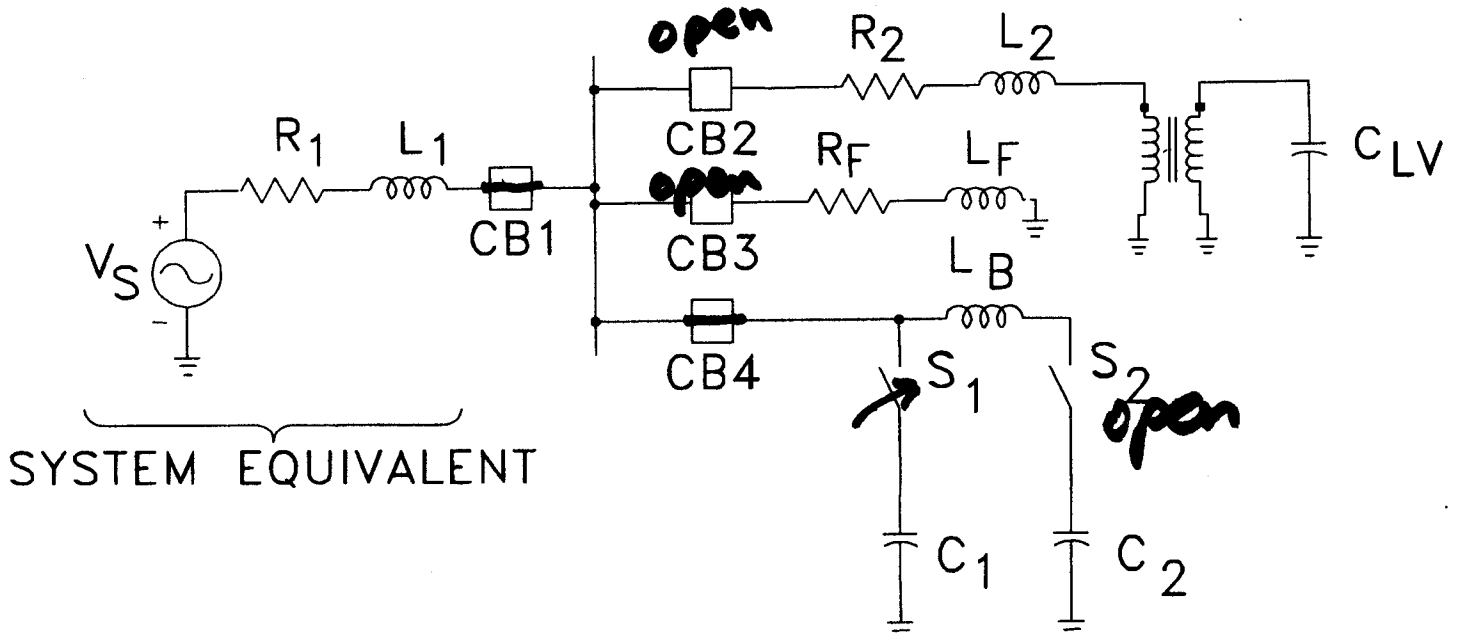
Fig. 4—Recommended maximum allowable cyclic variation of voltage.

TABLE 1—MAXIMUM ALLOWABLE VOLTAGE FLUCTUATIONS

10.5.1 Limits of Flicker. Frequently, the degree of susceptibility is not readily determinable. Fig 10.3 is offered as a guide for planning for such applications. This curve is derived from empirical studies made by several sources. There are several such curves existing that have approximately the same vertical scale.



Sample 34.5-kV system, developed from Fig. 3.4 in Greenwood.



$R_1 = 0.5 \text{ Ohms}$

$L_1 = 3 \text{ mH}$

$R_2 = 0.001 \text{ Ohms}$

$L_2 = 12 \text{ mH}$

$C_1 = 40.1 \mu\text{F} (18 \text{ MVAR})$

$C_2 = 22.3 \mu\text{F} (10 \text{ MVAR})$

$C_{LV} = 601 \mu\text{F}$

Dist. Transformer: 4:1 ratio

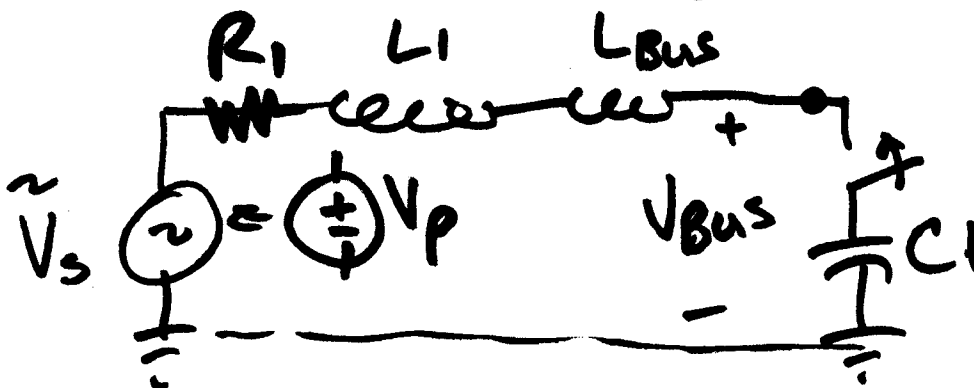
$L_B = 19 \mu\text{H}$

$C_{BUSH} = 300 \text{ pF} (\text{see p.437})$

①

Inrush - CB1 - Closed
 CB4 - Closed
 SW1 - Closing

Typical: $0.2 - 0.4 \frac{\mu\text{H}}{\text{ft}}$
 ↑
 Tube Bus Strain Bus

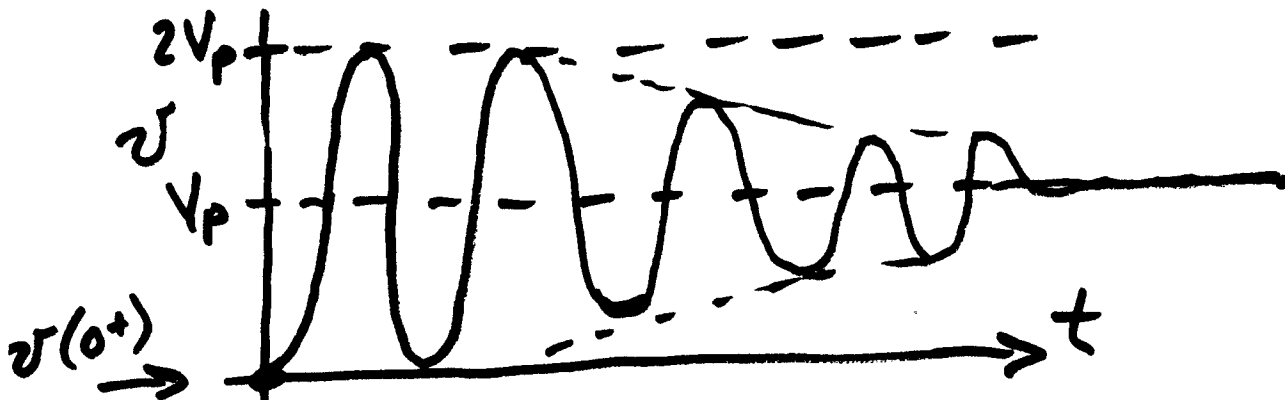
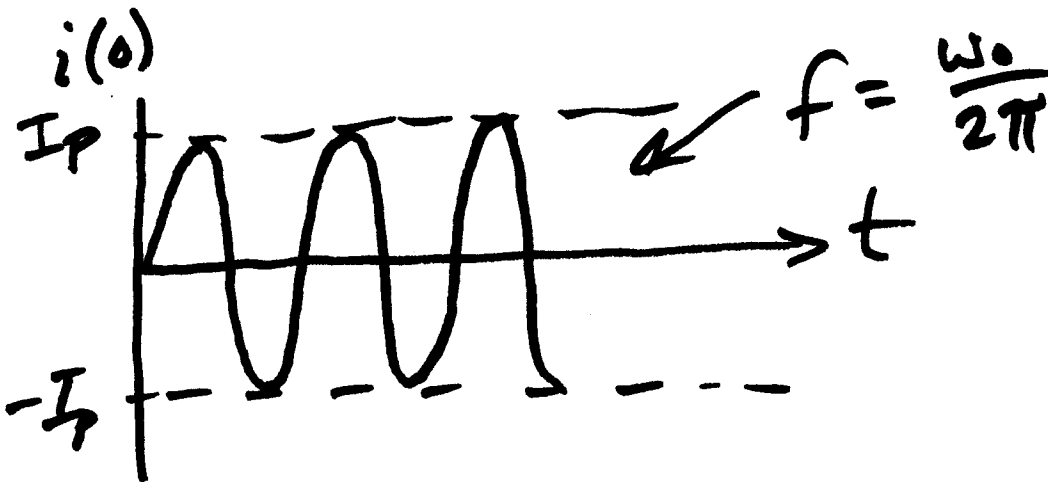


@ $t = 0^+$
 $V_{Bus} \downarrow 0\text{V}$

$$\omega_0 = \frac{1}{\sqrt{LC}} = \frac{1}{\sqrt{(L_1 + L_{\text{Bus}})C_1}}$$

Typical to see ω_0 as 400-800 Hz

$$I_p = ? = \frac{V_p}{Z_0} = \frac{V_p}{\sqrt{\frac{(L_1 + L_{\text{Bus}})}{C_1}}}$$



$$f_0 = \left[\frac{4.43 - 0.89}{2} \right]^{-1} = \underline{\underline{563 \text{ Hz}}}$$

$$\omega_0 = \frac{1}{\sqrt{(0.002)(40.1 \times 10^{-6})}} = \frac{1}{\sqrt{LC}} \quad 5$$

$$= \cancel{2000} \text{ s}^{-1} = \cancel{4000 \text{ Hz}} \quad ?$$

$$= 562 \text{ Hz}$$

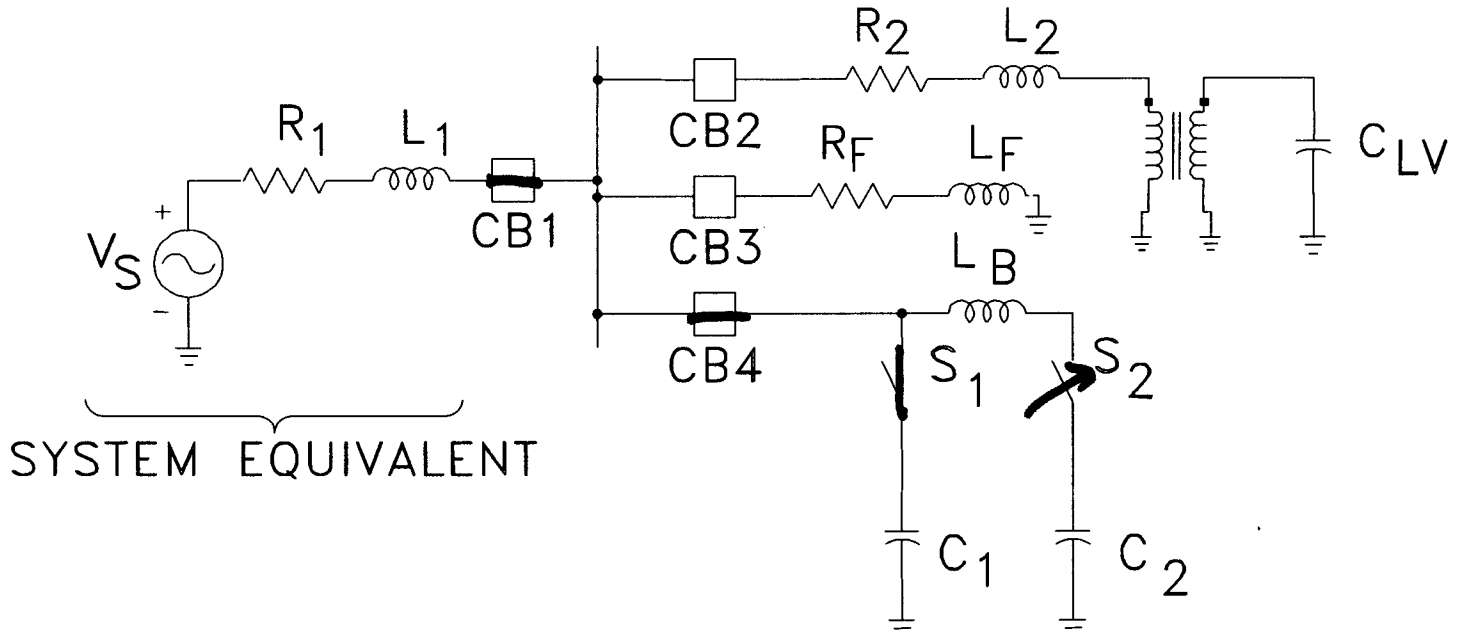
$$I_p = \frac{V_p}{Z_0} = \frac{28,170}{\sqrt{\frac{0.002}{40.1 \times 10^{-6}}}} = \cancel{4000} \quad ?$$

$$= \underline{3989 \text{ A}}$$

\nearrow
 $Z_0 = 7.06 \Omega$

2) Back-to-Back

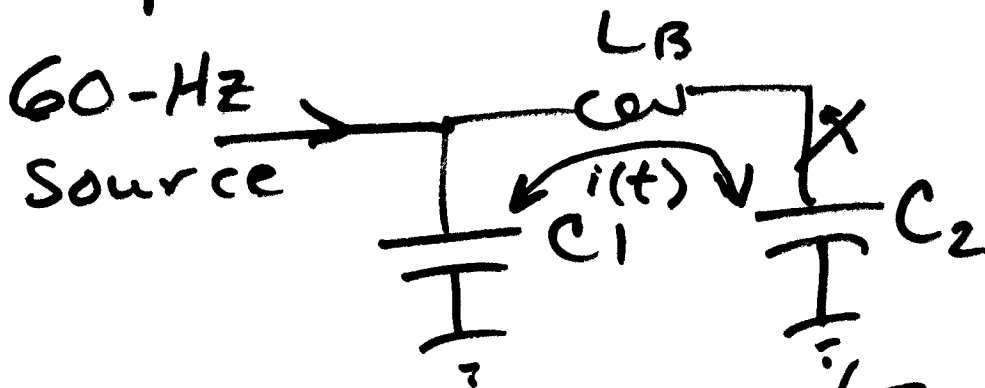
Sample 34.5-kV system, developed from Fig. 3.4 in Greenwood.



- $R_1 = 0.5 \text{ Ohms}$ $L_1 = 3 \text{ mH}$ $R_2 = 0.001 \text{ Ohms}$ $L_2 = 12 \text{ mH}$
- $C_1 = 40.1 \text{ } \mu\text{F} \text{ (18 MVAR)}$ $C_2 = 22.3 \text{ } \mu\text{F} \text{ (10 MVAR)}$ $C_{LV} = 601 \text{ } \mu\text{F}$
- Dist. Transformer: 4:1 ratio $L_B = 19 \text{ } \mu\text{H}$ $C_{BUSH} = 300 \text{ pF}$ (see p.437)

Back-to-Back

Operative Circuit:

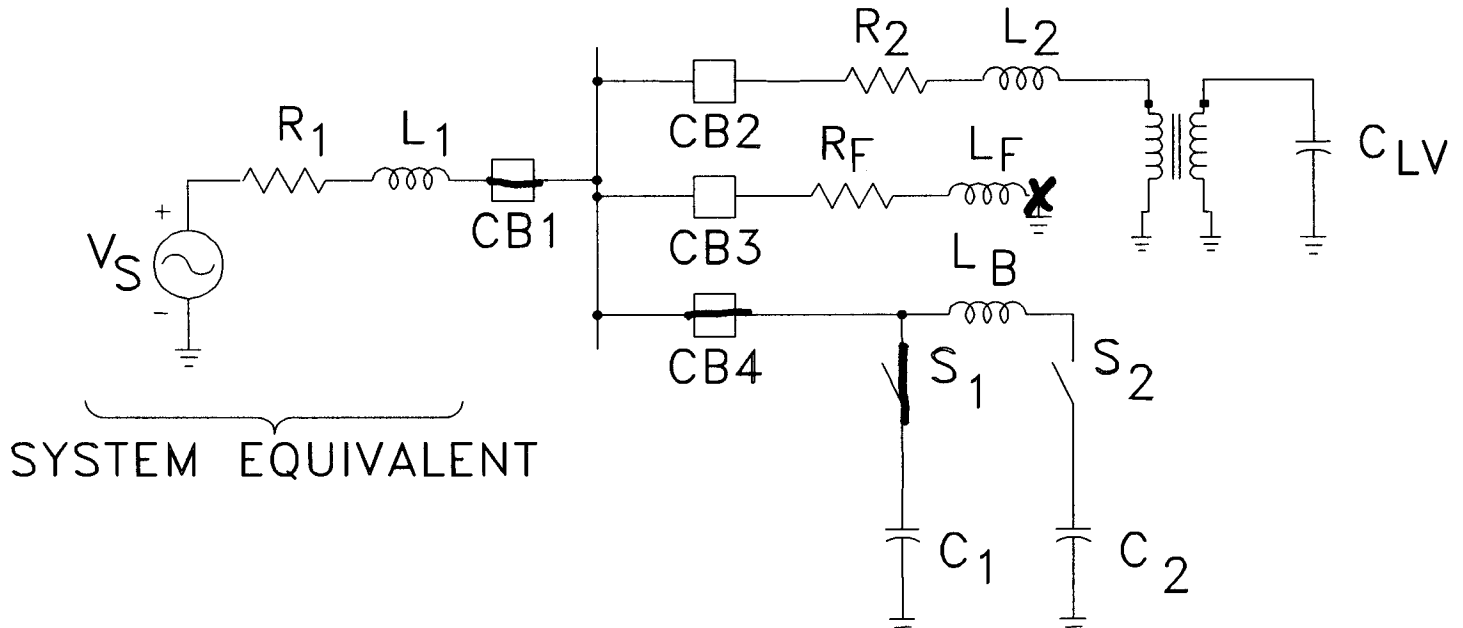


$$\omega_0 = \frac{1}{\sqrt{L_B \cdot \frac{C_1 C_2}{C_1 + C_2}}}$$

$$Z_0 = \sqrt{\frac{L_B}{\frac{C_1 C_2}{C_1 + C_2}}}$$

(Typ f_0 : 3-15 KHz)

Sample 34.5-kV system, developed from Fig. 3.4 in Greenwood.



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Dist. Transformer: 4:1 ratio

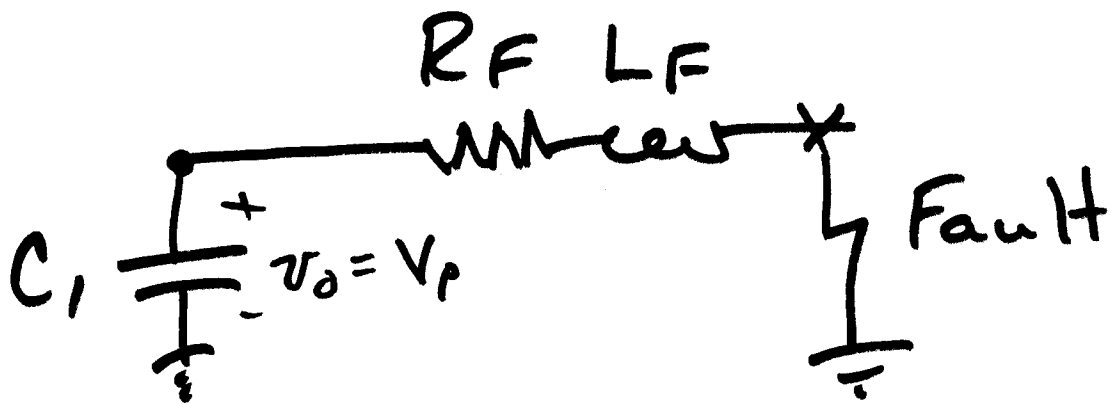
$$L_B = 19 \mu\text{H}$$

$$C_{BUSH} = 300 \text{ pF (see p.437)}$$

Outrush - Cap banks discharge into nearby fault.
(Close CB3)
CBs may not handle it.

Ratings of CBs: $I_p \times t_0$

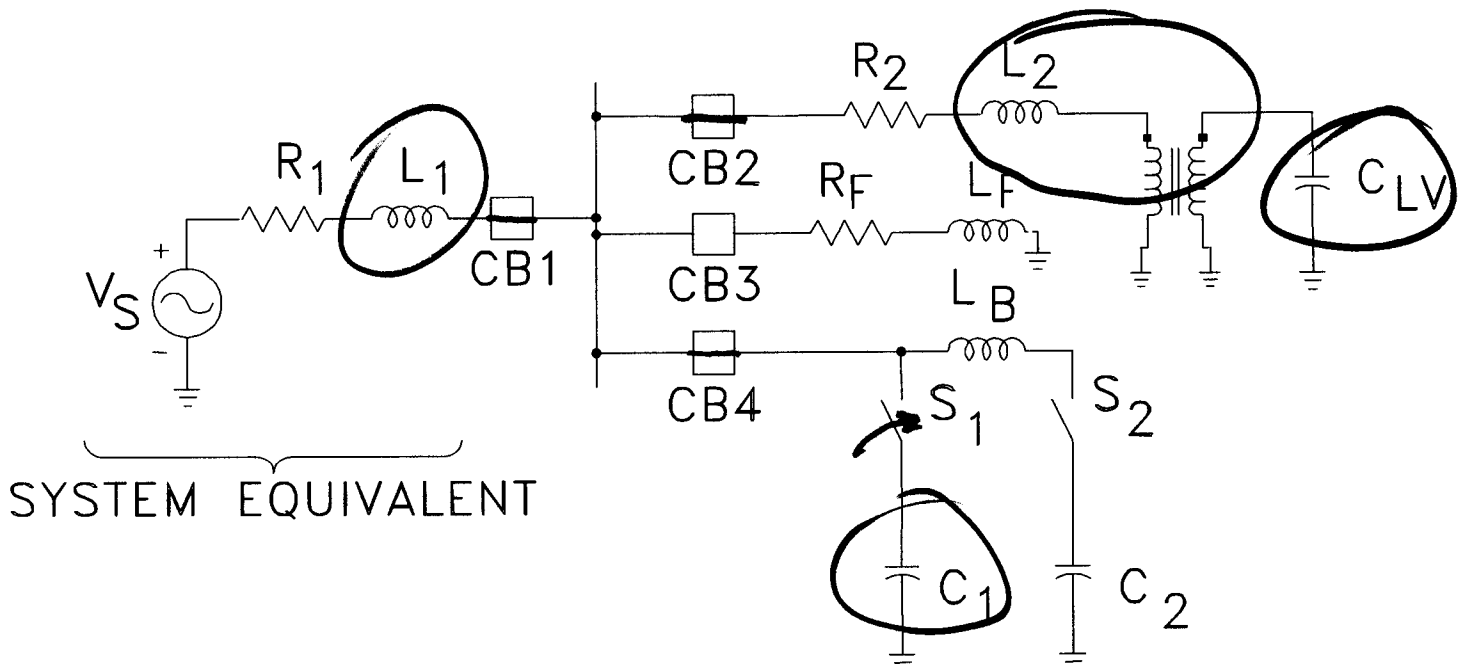
- i) General Purpose
 $I_p \times t_0 = 2 \times 10^7$
- ii) Definite Purpose:
See IEEE Stds!



$$\omega_0 = \frac{1}{\sqrt{C_1 L_F}} \quad \text{or} \quad \frac{1}{\sqrt{(C_1 + C_2) L_F}}$$

$$Z_0 = \sqrt{\frac{L_F}{C_1}} \quad \text{(one Bank)} \quad \text{or} \quad \sqrt{\frac{L_F}{C_1 + C_2}} \quad \text{(Both Banks)}$$

Sample 34.5-kV system, developed from Fig. 3.4 in Greenwood.



SYSTEM EQUIVALENT

$R_1 = 0.5 \text{ Ohms}$

$L_1 = 3 \text{ mH}$

$R_2 = 0.001 \text{ Ohms}$

$L_2 = 12 \text{ mH}$

$C_1 = 40.1 \mu\text{F} (18 \text{ MVAR})$

$C_2 = 22.3 \mu\text{F} (10 \text{ MVAR})$

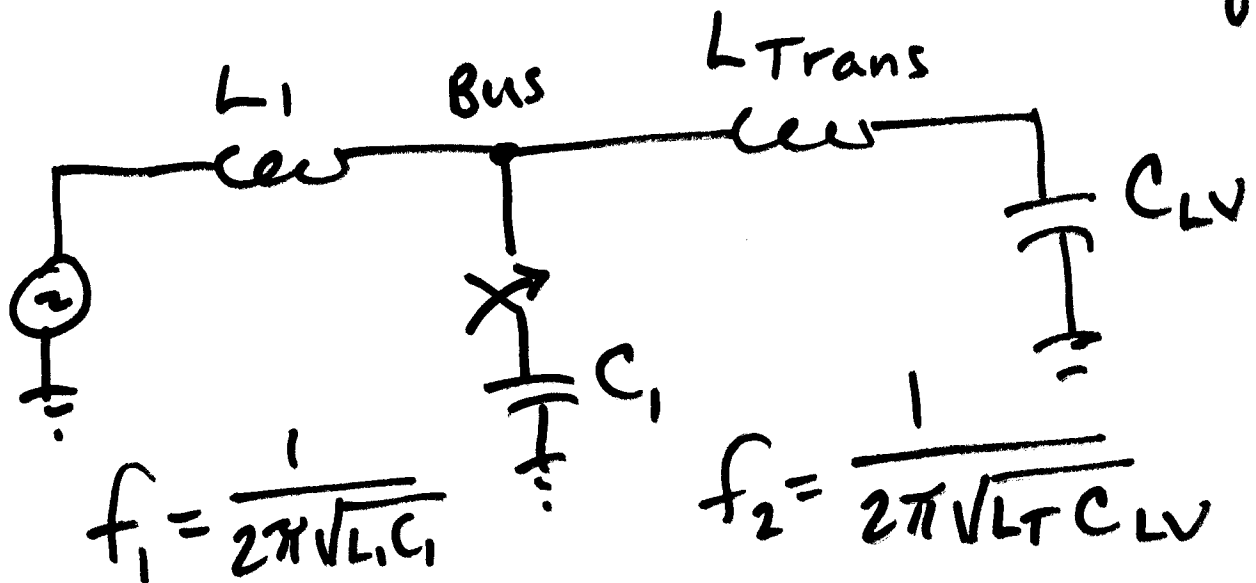
$C_{LV} = 601 \mu\text{F}$

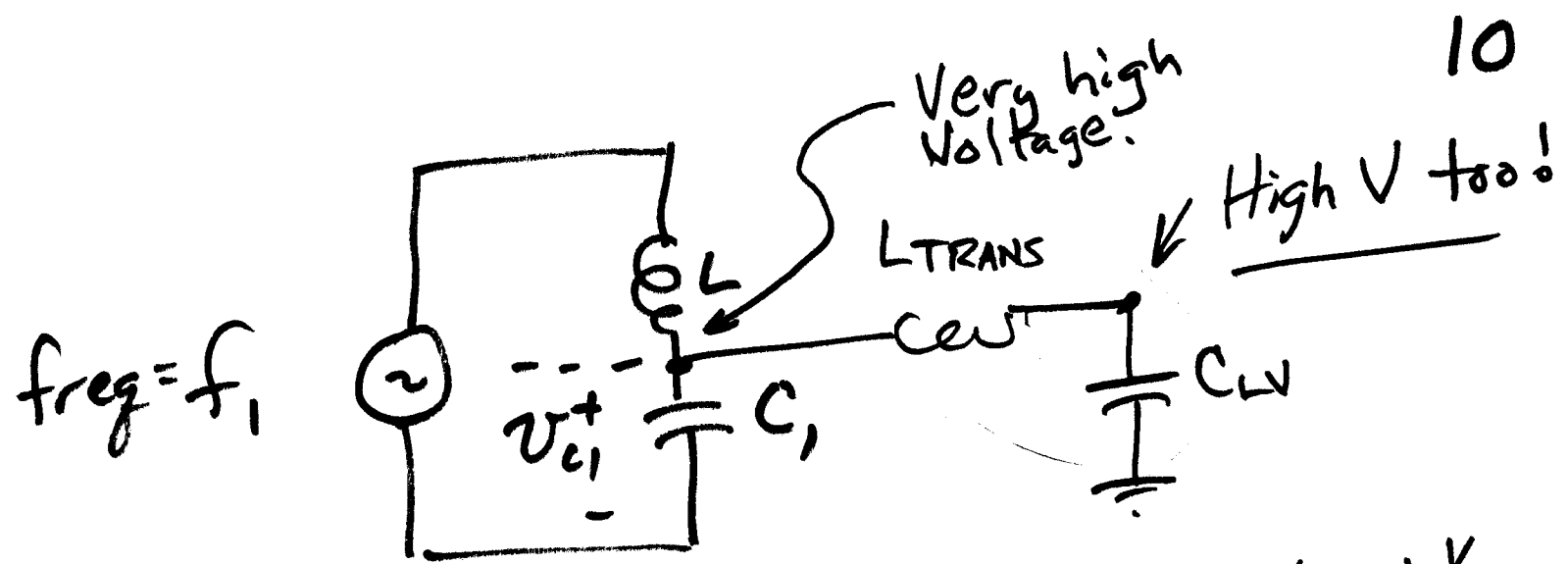
Dist. Transformer: 4:1 ratio

$L_B = 19 \mu\text{H}$

$C_{BUSH} = 300 \text{ pF} (\text{see p.437})$

5) Voltage Magnification - Usually Low Freq





Series resonance: $Z_{TOT} = jX_L - jX_C$

$$= 0$$

$$X_L = X_{C1}$$

$$2\pi f_1 L = \frac{1}{2\pi f_1 C_1}$$

$$I \rightarrow \infty$$

$$V_L \rightarrow \infty$$

$$V_C \rightarrow \infty$$

Per Unit voltage at C_{2V}
 is higher than at C_1 , thus the
 name "voltage magnification."